

Permanent and Dynamic Behaviours of Self-excited Induction Generator In balanced mode

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Due to its various advantages over the synchronous generator, the induction machine (IM) can be used as a generator in remote and rural areas. It behaves as a generator when its rotor is driven above its asynchronous speed. The required reactive power is provided by a local capacitors bank connected to the stator of the IM. Both permanent and transient modes of the self excited induction generator (SEIG) are studied. In both cases (loaded and no-loaded), the evolution of the output voltage for different values of the excitation capacitor and speed is presented. We analyze also, the influence of the capacitors and speed values on start-up of the SEIG. A comparison between laboratory tests and simulation results is done, that demonstrate the effectiveness of the proposed model.

Key words: Renewable energy, Self-excited induction Generator, Variable speed, Transient analysis.

I. INTRODUCTION:

Taking into account its simplicity of use and its modest cost compared to a synchronous machine, the induction machine (IM) is as susceptible to function in generating in power stations of production of the electric energy [1,8].

In this case, the slip is negative and the rotor turns in the direction of the spinning field pattern at a slightly higher speed. The generator provides the active power to the utility, but the reactive power necessary to its supply is provided by the utility [1].

The majority of the wind energy converters installed today are equipped with an induction generator connected directly to the grid. Phase-compensating capacitors are connected at the wind turbines in order to compensate the reactive power consumed by the generator. An isolated operation of the induction generator is possible. The converter of wind energy is mainly equipped by both asynchronous generators and capacitors of self-excitation [1][9].

The condensers used are connected to the generator in order to compensate for the reactive power consumed by the generator. The frequency, the slip, the output voltage and the operating range of the system depend of the characteristics of the induction generator, the value of the capacitor and the wind speed of rotation [9].

The aim of this paper is to investigate the ability of some dynamic self-excited induction generator models to predict the output voltage depending of the variation of wind turbine speed (figure 1). We studied the following models: a first-order model based on the equivalent circuit and the Park model.

In the next section and section III, we present the description of the self-excited inductor generator and the equivalent circuit in the permanent mode.

Section IV deals with the transient mode of SEIG and the effect of the variation of magnetic inductance (L_m) on the machine operation. The effects of the wind speed variation,

the load and the capacitor on the output voltage are illustrated. The simulation results are showed in section V.

The wind turbine acts like a primary strength to train the induction generator [11]. The power produced by the wind turbine part is given by the following formula:

$$P_{wt} = \frac{1}{2} \rho A C_p (\lambda) v_w^3$$

where :

ρ : the air density (kg/m^3)

A : the swept area (m^2)

C_p : the coefficient of wind turbine

v_w : the wind velocity (m/sec.)

Turbine

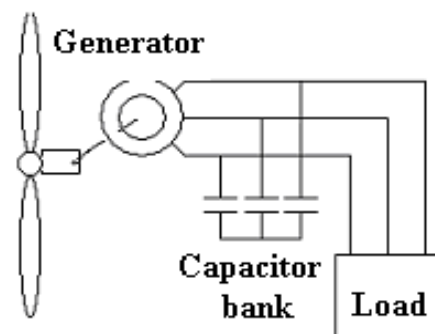
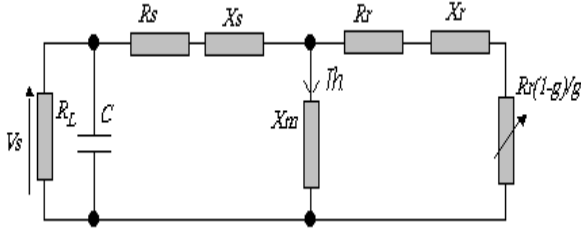


FIGURE. 1: Wind generator at variable speed based on the wound-rotor of induction generator

II. EQUIVALENT CIRCUIT OF SELF-EXCITED INDUCTION GENERATOR



R_s & R_r : Per phase resistances of stator and rotor.
 X_s & X_r : Per phase reactance of stator and rotor.

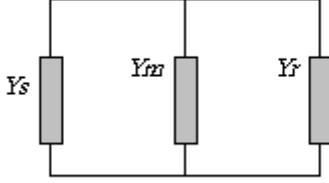


FIGURE. 2: Equivalent circuit of the self-excited induction generator

The generator starts turning as from as the wind speed overpasses a threshold that depends on the values of the capacities as well as on magnetic state of the machine (linear part of the magnetization curve) (figure 3). This threshold is defined by the following inequality:

$$\frac{1}{C\omega} < (L_m + l_{\sigma s}) \omega$$

$L_m \omega = X_m$: magnetizing reactance (linear part)
 The induction machine used as the SEIG in this investigation is a three phase rotor induction motor with specifications: 1.5kW; 50 Hz; 220/380V; $I_s = 4.4A$; $p=2$;

The parameters given in the equivalent circuit shown in figure 2 are in this case:

$R_s = 5.51\Omega$; $R_r = 2.24\Omega$; $X_r = 6.9\Omega$; $X_s = 6.9\Omega$; $X_m = 38.81\Omega$;

For SEIG application, the variation of X_m versus voltage should be taken into consideration.

III. STEADY-STATE MODEL

The asynchronous machine is modelled using the steady-state equivalent circuit shown in Figure 2. This circuit can be represented in terms of admittances [9]. Given the values of R-L load, the excitation capacitor C , the stator reactance X_s and of the stator resistance R_s , we deduce the stator admittance value.

The stator admittance can be expressed as:

$$Y_s = \text{Re}(Y_s) + j \text{Im}(Y_s) \quad (1)$$

The rotor circuit can be represented by:

$$Y_r = \frac{R_r / g}{\left(\frac{R_r}{g}\right)^2 + (X_r)^2} - j \frac{X_r}{\left(\frac{R_r}{g}\right)^2 + (X_r)^2} \quad (2)$$

The magnetic branch is represented by:

$$Y_m = -j \frac{1}{X_m} \quad (3)$$

The equilibrium of the active and reactive power can be obtained by equalling the real parts of stator branch and the rotor branches; the results can then be calculated as follows:

$$\text{Re}(Y_s) + \text{Re}(Y_r) = 0$$

$$\text{Re}(Y_s) + \frac{R_r / g}{\left(\frac{R_r}{g}\right)^2 + (X_r)^2} = 0 \quad (4)$$

With the equation (4), the slip g is determined.

The relationship between the imagining part of the rotor branch, the stator branch and the magnetizing branch is given by the equation (5).

$$\text{Im}(Y_s) + \frac{X_r}{\left(\frac{R_r}{g}\right)^2 + (X_r)^2} + \frac{1}{X_m} = 0$$

This equation can be used to find X_m ,

The relationship between magnetizing inductance L_m and the current I_h of phase is given by the equation (6) and is

$$L_m = \begin{cases} 0.25 & 0 \leq I_h \leq 0.9 \\ 0.13 + 0.126 \times \exp^{-2 \times 0.04 \times (I_h - 1)^2} & 0.9 \leq I_h \leq 4.034 \\ \frac{2}{I_h^2} + \frac{1.27}{I_h} + 4.0310^{-3} & I_h > 4.034 \end{cases} \quad (6)$$

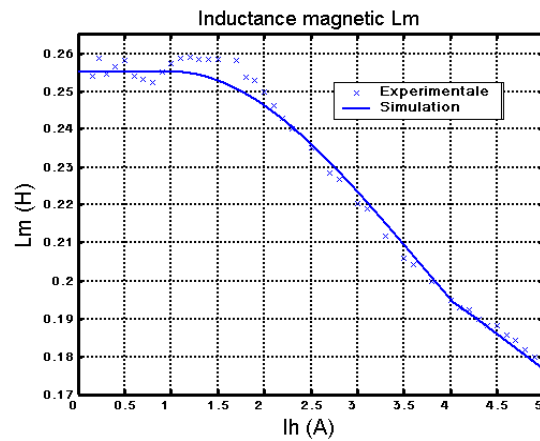
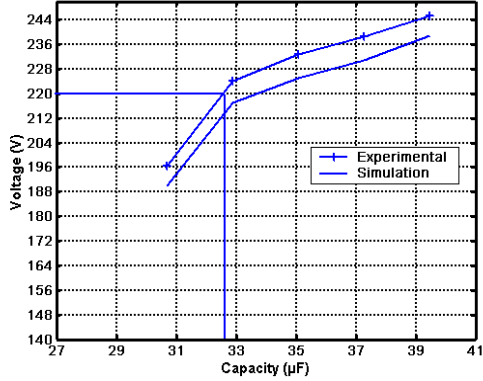


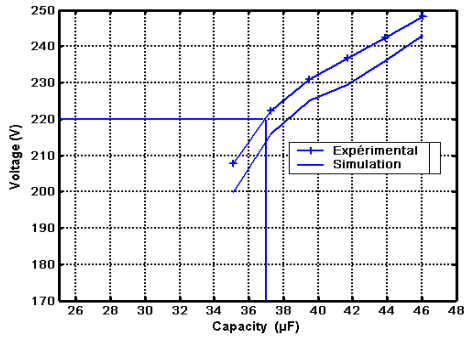
FIGURE 3. Magnetizing inductance of the induction machine.

In order to reach the steady-state equilibrium point of the induction machine, the output voltage V_s is expressed as a function of the values of both the slip \bar{g} (Equation (4)) and X_m (Equation (5)), and for the different values of the excitation capacitor.

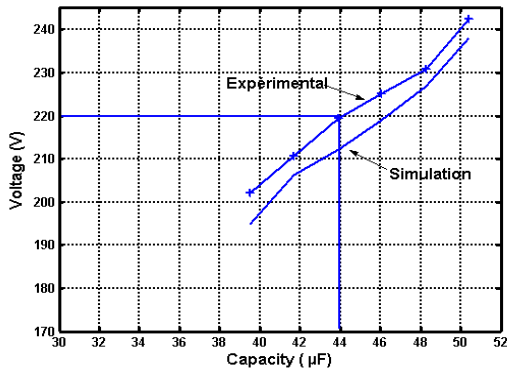
The figures 4a, 4b and 4c show the simulation and the experimental results of the output voltage V_s as a function of the excitation capacitor C for three different values of the : $\omega_r = 1500, 1417$ and 1333 rpm.



a) $\omega_r = 1500$ rpm



b) $\omega_r = 1417$ rpm



c) $\omega_r = 1333$ rpm

FIGURE 4: Evolution of the voltage versus C .

Figure 4 demonstrates that the difference between the experimental and simulation results is weak. This is due to the fact that one neglected the influence of the following parameters: the temperature, the resistance of iron and the perturbations on the operation system.

IV. TRANSIENT MODEL OF SEIG

The transient model of the SEIG is shown in Figure 5 [10].

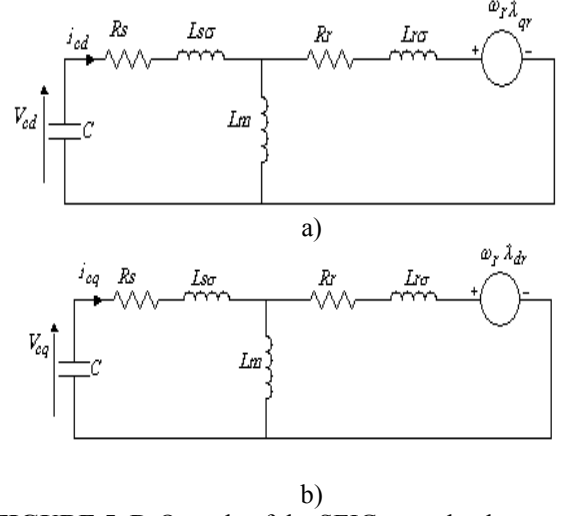


FIGURE 5. D-Q mode of the SEIG at no-load
a) Axe D b) axe Q

Where:

$L_{s\sigma}$ & $L_{r\sigma}$ leakage inductances of stator and rotor.

A) Operating without load

The equation (7) can be found from the equivalent circuit given by Figure 5.

$$\begin{bmatrix} 0 \\ 0 \\ 0 \\ 0 \end{bmatrix} = \begin{bmatrix} R_s + pL_s + \frac{1}{pC} & 0 & pL_m & 0 \\ 0 & R_s + pL_s + \frac{1}{pC} & 0 & pL_m \\ pL_m & -\omega_r L_m & R_r + pL_r & -\omega_r L_r \\ \omega_r L_r & pL_r & \omega_r L_r & R_r + pL_r \end{bmatrix} \begin{bmatrix} i_{\phi} \\ i_{\delta} \\ i_q \\ i_d \end{bmatrix} + \begin{bmatrix} V_{\phi} \\ V_{ab} \\ k_q \\ k_d \end{bmatrix}$$

Equation (7)

Where :

$$L_s = L_{s\sigma} + L_m$$

$$L_r = L_{r\sigma} + L_m$$

Equation (7) is derived from the equivalent circuit given in Figure 7. This equation represents all dynamics of the induction generator taking into account the initial conditions for the self-excitation process. k_q and k_d are constant, they represent respectively the initial induced voltages along the d-axis and q-axis due to the remanant magnetic flow in the core of IM. $V_{c_{q0}}$ and $V_{c_{d0}}$ are initial voltages of the capacitor bank on the two axes d and q [10].

The equation (7) does not take into account R-L load because that is not an element of the generator model.

B) Operating with load

In this case, the output voltage can be described by following equation

$$\frac{dV_{sd}}{dt} = -\frac{1}{C}i_{sd} - \frac{1}{R_L C}V_{sd} \quad (8a)$$

$$\frac{dV_{sq}}{dt} = -\frac{1}{C}i_{sq} - \frac{1}{R_L C}V_{sq} \quad (8b)$$

The generated torque can be expressed according to the relation (9):

$$C_u = N_p \frac{L_m}{L_r} (\Phi_{rd} i_{sq} - \Phi_{rq} i_{sd}) \quad (9)$$

where :

N_p : Number of poles ($N_p = p = 2$)

$$\Phi_{rd} = L_r i_{rd} + L_m i_{sq}$$

$$\Phi_{rq} = L_r i_{rq} + L_m i_{sd}$$

V. SIMULATION RESULTS IN TRANSIENT MODE OF THE SEIG

Using the Matlab/Simulink tool, we simulate the equations 7, 8 and 9. The transient state of the IM is studied [12].

V.1. Start-up with no load

Figure 6 illustrates the output voltage of the empty (no-load) SEIG versus time. The start-up time is about 0,8

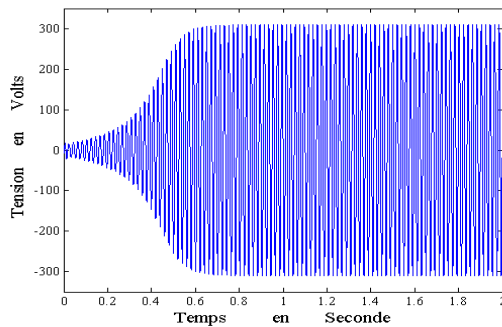


FIGURE 6. The output voltage waveform V_s at $\omega_r = 1500\text{rpm}$ and $C = 73.5\mu$

Figure 7 illustrates the stator voltage evolution during the loadless starting when the excitation capacity is decreased by 16%. It is noted that the voltage also decreases by 18%.

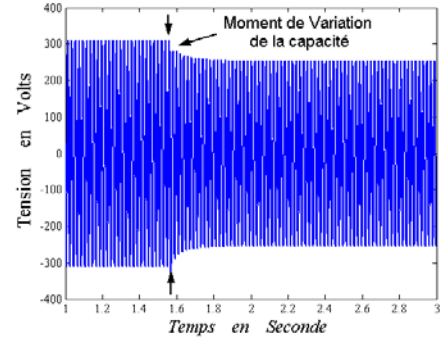


FIGURE 7. The voltage evolution V_s when the capacity decreases by 16 %.

Figure 8 shows the effect of varying the drive speed of the output voltage V_s . When the drive speed decreases by 10%, it is recorded that the output voltage decreases by 20%.

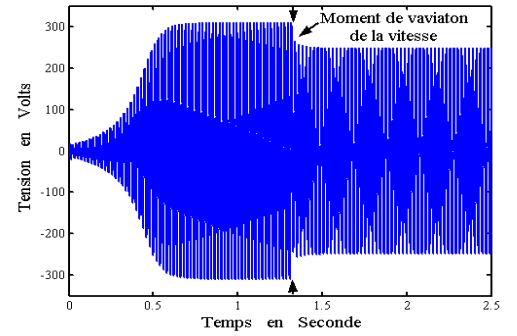


FIGURE 8. Voltage waveform when the speed decreases by 10%.

V.2. Start-up on the resistive load

Figure 9 represents the voltage waveform V_s of a stator phase during the starting period. We note that the output voltage reached the value of stabilization 220V at 1,14 seconds after the start-up.

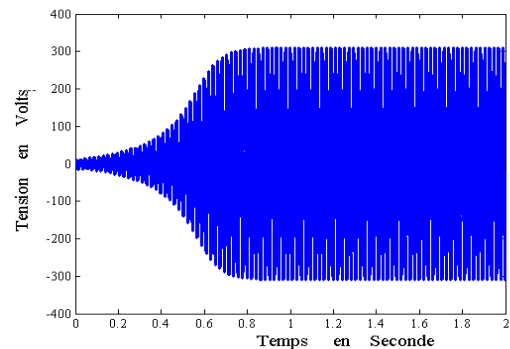


FIGURE 9. Stator voltage waveform V_s at $\omega_r = 1500\text{rpm}$ ($C = 107\mu\text{F}$ and $R_L = 90\Omega$)

VI. CONCLUSION

In this paper, we studied the dynamic and permanent behaviours of a self-excited induction generator (SEIG). We also presented the effects of varying the resistive load, the excitation's capacitors and the drive speed on the stator output voltage. The excitation capacities must be well calculated in order to assure a successful starting of the induction generator. We have obtained the experimental results and done simulations of the induction generator.

The simulation results obtained by using the Matlab/simulink tool show the effectiveness of the studied model.

As a future work, we plan to use these results to regulate the output voltage of the induction generator.

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